

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.02 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	4.299
Distribution Charge Excess kWh	4.883
Reliability Enhancement/Vegetation Management	0.000
Total Distribution First 250 kWh	4.299
Total Distribution Excess 250 kWh	4.883
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2019

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.039
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.039
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.114
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.114
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: May 1, 2019

Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.416
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.416
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: May 1, 2019

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.02 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.054
Distribution Charge Off Peak	0.139
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	10.054
Total Distribution Charge Off Peak	0.139
Transmission Service Cost Adjustment	2.388
Stranded Cost Adjustment Factor	(0.105)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2019

Title: President

Rates for Retail Delivery Service

Customer Charge \$365.24 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.501
Distribution Charge Off Peak	0.150
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	0.501
Total Distribution Charge Off Peak	0.150
Transmission Service Cost Adjustment	2.130
Stranded Cost Adjustment Factor	(0.105)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$7.78

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Title: President

Effective: May 1, 2019

Transmission Service Cost Adjustment	2.437
Stranded Cost Adjustment Factor	(0.102)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$7.83
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Title: President

Effective: May 1, 2019

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.442
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	4.442
Transmission Service Cost Adjustment	2.486
Stranded Cost Adjustment Factor	(0.104)
Storm Recovery Adjustment Factor	0.000

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2019

Title: Susan L. Fleck
President

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution	0.000
Transmission Service Cost Adjustment	1.483
Stranded Cost Adjustment Factor	(0.103)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2019

Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.865
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge	3.865
Transmission Service Cost Adjustment	2.762
Stranded Cost Adjustment Factor	(0.108)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2019

Susan L. Fleck
Title: President

Rates for Retail Delivery Service

Customer Charge	\$14.02 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	4.567
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	4.567
Transmission Service Cost Adjustment	2.515
Stranded Cost Adjustment Factor	(0.103)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2019

Susan L. Fleck
Title: President

RATES EFFECTIVE MAY 1, 2019
FOR USAGE ON AND AFTER MAY 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	1st 250 kWh	\$ 0.04299	-	0.04299	0.02732	(0.00106)	-	0.00535	-	0.07460	0.08299	\$ 0.15759
	Excess kWh	\$ 0.04883	-	0.04883	0.02732	(0.00106)	-	0.00535	-	0.08044	0.08299	\$ 0.16343
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04039	-	0.04039	0.02732	(0.00106)	-	0.00535	-	0.07200	0.08299	\$ 0.15499
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04114	-	0.04114	0.02732	(0.00106)	-	0.00535	-	0.07275	0.08299	\$ 0.15574
Farm ¹	All kWh	\$ 0.04416	-	0.04416	0.02732	(0.00106)	-	0.00535	-	0.07577	0.08299	\$ 0.15876
D-10	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	On Peak kWh	\$ 0.10054	-	0.10054	0.02388	(0.00105)	-	0.00535	-	0.12872	0.08299	\$ 0.21171
	Off Peak kWh	\$ 0.00139	-	0.00139	0.02388	(0.00105)	-	0.00535	-	0.02957	0.08299	\$ 0.11256
G-1	Customer Charge	\$ 365.24		365.24						365.24		\$ 365.24
	Demand Charge	\$ 7.78		7.78						7.78		\$ 7.78
	On Peak kWh	\$ 0.00501	-	0.00501	0.02130	(0.00105)	-	0.00535	-	0.03061		
									Effective 2/1/19, usage on or after		0.12864	\$ 0.15925
									Effective 3/1/19, usage on or after		0.10066	\$ 0.13127
									Effective 4/1/19, usage on or after		0.07542	\$ 0.10603
									Effective 5/1/19, usage on or after		0.06745	\$ 0.09806
									Effective 6/1/19, usage on or after		0.05429	\$ 0.08490
									Effective 7/1/19, usage on or after		0.05966	\$ 0.09027
	Off Peak kWh	\$ 0.00150	-	0.00150	0.02130	(0.00105)	-	0.00535	-	0.02710		
									Effective 2/1/19, usage on or after		0.12864	\$ 0.15574
									Effective 3/1/19, usage on or after		0.10066	\$ 0.12776
									Effective 4/1/19, usage on or after		0.07542	\$ 0.10252
									Effective 5/1/19, usage on or after		0.06745	\$ 0.09455
									Effective 6/1/19, usage on or after		0.05429	\$ 0.08139
									Effective 7/1/19, usage on or after		0.05966	\$ 0.08676
G-2	Customer Charge	\$ 60.90		60.90						60.90		\$ 60.90
	Demand Charge	\$ 7.83		7.83						7.83		\$ 7.83
	All kWh	\$ 0.00196	-	0.00196	0.02437	(0.00102)	-	0.00535	-	0.03066		\$ 0.03066
									Effective 2/1/19, usage on or after		0.12864	\$ 0.15930
									Effective 3/1/19, usage on or after		0.10066	\$ 0.13132
									Effective 4/1/19, usage on or after		0.07542	\$ 0.10608
									Effective 5/1/19, usage on or after		0.06745	\$ 0.09811
									Effective 6/1/19, usage on or after		0.05429	\$ 0.08495
									Effective 7/1/19, usage on or after		0.05966	\$ 0.09032
G-3	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	All kWh	\$ 0.04442	-	0.04442	0.02486	(0.00104)	-	0.00535	-	0.07359	0.08299	\$ 0.15658
M	All kWh	\$ -	-	-	0.01483	(0.00103)	-	0.00535	-	0.01915	0.08299	\$ 0.10214
T	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	All kWh	\$ 0.03865	-	0.03865	0.02762	(0.00108)	-	0.00535	-	0.07054	0.08299	\$ 0.15353
V	Minimum Charge	\$ 14.02		14.02						14.02		\$ 14.02
	All kWh	\$ 0.04567	-	0.04567	0.02515	(0.00103)	-	0.00535	-	0.07514	0.08299	\$ 0.15813

¹ Rate is a subset of Domestic Rate D

Dated: April xx, 2019
Effective: May 1, 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.02 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	4.299
Distribution Charge Excess kWh	4.883
Reliability Enhancement/Vegetation Management	0.000
Total Distribution First 250 kWh	4.299
Total Distribution Excess 250 kWh	4.883
Transmission Service Cost Adjustment	2.7323 4.60
Stranded Cost Adjustment Factor	(0. 106095)
Storm Recovery Adjustment Factor	0.000

Issued: ~~June-April 15xx~~, 20198

Issued by: /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 20198

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.039
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.039

Transmission Service Cost Adjustment	2.7323.460
Stranded Cost Adjustment Factor	(0.106095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.114
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.114

Transmission Service Cost Adjustment	2.7323.460
Stranded Cost Adjustment Factor	(0.106095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

~~The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to~~

Issued: April June-xx15, 20198

Issued by: /s/ Susan L. Fleck

Effective: June-May 1, 20198

Title: Susan L. Fleck
President

~~Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx~~
~~26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018,~~
~~Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated~~
~~May 31, 2018~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.416
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.416
Transmission Service Cost Adjustment	2.7323 <u>4.60</u>
Stranded Cost Adjustment Factor	(0. 106095)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~June 15~~ April xx, 201~~9~~8

Issued by: /s/ Susan L. Fleck

Effective: ~~June~~ May 1, 201~~9~~8

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.02 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.054
Distribution Charge Off Peak	0.139
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	10.054
Total Distribution Charge Off Peak	0.139

Transmission Service Cost Adjustment	2.3883 <u>0.71</u>
Stranded Cost Adjustment Factor	(0.1054)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: ~~June~~ April ~~xx~~ 15, 201~~9~~ 8

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: ~~June~~ May 1, 201~~8~~ 9

Title: President

Issued: ~~June~~ April ~~xx~~ 15, 201~~8~~ 9

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: ~~June~~ May 1, 201~~8~~ 9

Title: President

~~Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx~~ ~~Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 18-383 Dated May 31, 2018~~

Rates for Retail Delivery Service

Customer Charge \$365.24 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.501
Distribution Charge Off Peak	0.150
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	0.501
Total Distribution Charge Off Peak	0.150

Transmission Service Cost Adjustment	2.1302.756
Stranded Cost Adjustment Factor	(0.105090)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$7.78
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: ~~June-April 15xx~~, 2019~~28~~

Issued by: /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 2019~~28~~

Susan L. Fleck
President

Transmission Service Cost Adjustment 2.4373.079
Stranded Cost Adjustment Factor (0.102094)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$7.83

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: ~~June~~ April 15xx, 20198

Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Title: President

Effective: ~~June~~ May 1, 20198

Issued: ~~June-April 15~~xx, 2019~~8~~

Issued by: /s/ Susan L. Fleck

Effective: ~~June-May~~ 1, 2019~~8~~

Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.442
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	4.442
Transmission Service Cost Adjustment	2.4863 0.98
Stranded Cost Adjustment Factor	(0. 104092)
Storm Recovery Adjustment Factor	0.000

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Susan L. Fleck
Title: President

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Effective: ~~June-May~~ 1, 2019~~8~~

Title: President

~~Authorized by NHPUC Order No. xx,xxx in Docket DE 19-xxx, Dated May xx, xxxx-Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018~~

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	0.000
Transmission Service Cost Adjustment	1.483879
Stranded Cost Adjustment Factor	(0.103092)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~June-April~~ May 15xx, 2019~~28~~

Issued by: /s/ Susan L. Fleck

Effective: ~~June-May~~ 1, 2019~~28~~

Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.865
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	3.865

Transmission Service Cost Adjustment	2.7623 <u>507</u>
Stranded Cost Adjustment Factor	(0.108)

Storm Recovery Adjustment Factor	0.000
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Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: ~~June-May 1~~, 201928

Title: President

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Rates for Retail Delivery Service

Customer Charge \$14.02 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.567
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	4.567

Transmission Service Cost Adjustment	2.5153 <u>1.11</u>
Stranded Cost Adjustment Factor	(0. 1030 <u>97</u>)

Storm Recovery Adjustment Factor	0.000
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Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~June-April 15~~ xx, 201~~98~~

Issued by: /s/ Susan L. Fleck

Effective: ~~June-May~~ 1, 201~~98~~

Susan L. Fleck
Title: President

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RATES EFFECTIVE ~~MAY FEBRUARY~~ 1, 2019
FOR USAGE ON AND AFTER ~~MAY FEBRUARY~~ 1, 2019

						Storm		Electricity					
Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	14.02		14.02						14.02		14.02	
	1st 250 kWh	0.04299	\$ -	0.04299	0.02732 0.03460 (0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07460 0.08199	0.08299	0.15759 0.16498		
	Excess kWh	0.04883	\$ -	0.04883	0.02732 0.03460 (0.00106) (0.00095)	\$ -	0.00535	\$ -	0.08044 0.08783	0.08299	0.16343 0.17082		
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	0.04039	\$ -	0.04039	0.02732 0.03460 (0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07200 0.07939	0.08299	0.15499 0.16238		
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	0.04114	\$ -	0.04114	0.02732 0.03460 (0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07275 0.08014	0.08299	0.15574 0.16313		
Farm ¹	All kWh	0.04416	\$ -	0.04416	0.02732 0.03460 (0.00106) (0.00095)	\$ -	0.00535	\$ -	0.07577 0.08316	0.08299	0.15876 0.16615		
D-10	Customer Charge	14.02		14.02						14.02		14.02	
	On Peak kWh	0.10054	\$ -	0.10054	0.02388 0.03071 (0.00105) (0.00101)	\$ -	0.00535	\$ -	0.12872 0.13559	0.08299	0.21171 0.21858		
	Off Peak kWh	0.00139	\$ -	0.00139	0.02388 0.03071 (0.00105) (0.00101)	\$ -	0.00535	\$ -	0.02957 0.03644	0.08299	0.11256 0.11943		
G-1	Customer Charge	365.24		365.24						365.24		365.24	
	Demand Charge	7.78		7.78						7.78		7.78	
	On Peak kWh	0.00501	\$ -	0.00501	0.02130 0.02756 (0.00105) (0.00090)	\$ -	0.00535	\$ -	0.03061 0.03702				
									Effective 2/1/19, usage on or after	0.12864	0.15925 0.16566		
									Effective 3/1/19, usage on or after	0.10066	0.13127 0.13768		
									Effective 4/1/19, usage on or after	0.07542	0.10603 0.11244		
									Effective 5/1/19, usage on or after	0.06745	0.09806 0.10447		
									Effective 6/1/19, usage on or after	0.05429	0.08490 0.09131		
									Effective 7/1/19, usage on or after	0.05966	0.09027 0.09668		
	Off Peak kWh	0.0015	\$ -	0.0015	0.02130 0.02756 (0.00105) (0.00090)	\$ -	0.00535	\$ -	0.02710 0.03351				
									Effective 2/1/19, usage on or after	0.12864	0.15574 0.16215		
									Effective 3/1/19, usage on or after	0.10066	0.12776 0.13417		
									Effective 4/1/19, usage on or after	0.07542	0.10608 0.10893		
								Effective 5/1/19, usage on or after	0.06745	0.09811 0.10096			
								Effective 6/1/19, usage on or after	0.05429	0.08495 0.08780			
								Effective 7/1/19, usage on or after	0.05966	0.09032 0.09317			
G-2	Customer Charge	60.9		60.9						60.9		60.9	
	Demand Charge	7.83		7.83						7.83		7.83	
	All kWh	0.00196	\$ -	0.00196	0.02437 0.03079 (0.00102) (0.00091)	\$ -	0.00535	\$ -	0.03066 0.03719		0.03066 0.03719		
									Effective 2/1/19, usage on or after	0.12864	0.15930 0.16583		
									Effective 3/1/19, usage on or after	0.10066	0.13132 0.13785		
									Effective 4/1/19, usage on or after	0.07542	0.10608 0.11261		
									Effective 5/1/19, usage on or after	0.06745	0.09811 0.10464		
									Effective 6/1/19, usage on or after	0.05429	0.08495 0.09148		
G-3	Customer Charge	14.02		14.02						14.02		14.02	
	All kWh	0.04442	\$ -	0.04442	0.02486 0.03098 (0.00104) (0.00092)	\$ -	0.00535	\$ -	0.07359 0.07983	0.08299	0.15658 0.16282		
	M	All kWh	\$ -	\$ -	\$ -	0.01483 0.01879 (0.00103) (0.00092)	\$ -	0.00535	\$ -	0.01915 0.02322	0.08299	0.10214 0.10621	
	T	Customer Charge	14.02		14.02					14.02		14.02	
	All kWh	0.03865	\$ -	0.03865	0.02762 0.03507	-0.00108	\$ -	0.00535	\$ -	0.07054 0.07799	0.08299	0.15353 0.16098	
V	Minimum Charge	14.02		14.02						14.02		14.02	
	All kWh	0.04567	\$ -	0.04567	0.02515 0.03144 (0.00103) (0.00097)	\$ -	0.00535	\$ -	0.07514 0.08116	0.08299	0.15813 0.16415		

¹ Rate is a subset of Domestic Rate D

Dated: April xx January 10, 2019
Effective: May 1 February 1, 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

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